

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	22,874	--	--	11,154	-15,712	-1,960	328	16,027	--	0	24,060
Hydrocarbon Gas Liquids	14,651	-9	305	545	-14,374	--	-235	446	39	868	6,063
Natural Gas Liquids	14,651	-9	114	545	-14,374	--	-340	446	39	782	5,819
Ethane	4,701	--	--	--	-4,967	--	83	--	--	-349	1,396
Propane	5,136	--	203	516	-4,706	--	-328	--	0	1,477	2,136
Normal Butane	1,975	--	-107	29	-2,017	--	-16	184	1	-289	1,169
Isobutane	917	--	18	--	-1,014	--	-28	147	--	-198	450
Natural Gasoline	1,922	-9	--	--	-1,670	--	-51	115	37	141	668
Refinery Olefins	--	--	191	--	--	--	105	--	--	86	244
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	46	--	--	--	-1	--	--	47	2
Normal Butylene	--	--	145	--	--	--	106	--	--	39	242
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	639	--	36	263	320	-553	1,497	1	313	9,962
Hydrogen/Biofuels/Other Hydrocarbons	--	639	--	1	208	412	-30	1,092	1	197	460
Hydrogen	--	--	--	--	--	232	--	232	--	0	--
Biofuels (including Fuel Ethanol)	--	639	--	1	208	180	-30	860	1	197	460
Fuel Ethanol	--	395	--	--	183	180	-36	793	1	0	384
Biofuels (excluding Fuel Ethanol) ⁶	--	245	--	1	26	--	7	67	1	197	76
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16	--	--	2	-102	0	116	2,781
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	55	-92	-525	507	--	0	6,721
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	19	55	-92	-525	507	--	0	6,721
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	18,409	288	-293	-88	147	--	13	18,155	9,163
Finished Motor Gasoline	--	--	9,322	--	-382	-88	-83	--	0	8,935	1,581
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,322	--	-382	-88	-83	--	0	8,935	1,581
Finished Aviation Gasoline	--	--	4	--	--	--	0	--	--	4	9
Kerosene-Type Jet Fuel	--	--	888	7	496	--	-192	--	--	1,583	670
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	0	5,634	176	83	--	129	--	--	5,763	4,319
15 ppm sulfur and under	--	0	5,572	176	83	--	131	--	--	5,699	4,105
Greater than 15 ppm to 500 ppm sulfur	--	--	42	--	--	--	-22	--	--	64	151
Greater than 500 ppm sulfur	--	--	20	--	--	--	20	--	--	0	63
Residual Fuel Oil	--	--	332	--	--	--	28	--	--	304	251
Less than 0.31 percent sulfur	--	--	165	--	--	--	-1	--	NA	NA	22
0.31 to 1.00 percent sulfur	--	--	39	--	--	--	15	--	NA	NA	38
Greater than 1.00 percent sulfur	--	--	128	--	--	--	14	--	NA	NA	191
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	681	--	-111	--	3	--	--	567	204
Marketable	--	--	464	--	-111	--	3	--	--	350	204
Catalyst	--	--	217	--	--	--	--	--	--	217	--
Asphalt and Road Oil	--	--	789	104	-380	--	260	--	1	252	2,106
Still Gas	--	--	632	--	--	--	--	--	--	632	--
Miscellaneous Products	--	--	127	1	--	--	2	--	--	126	21
Total	37,525	630	18,714	12,023	-30,116	-1,728	-312	17,970	53	19,336	49,248

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.